ELECTRIC SERVICE TARIFF:

TIME OF USE- SUPPLIER CHOICE

SCHEDULE: "TOU-SC-15"

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AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable to new customers who are eligible to choose an electric service provider under the Georgia Territorial Electric Service Act of 1973 (the "Act"), or new or existing customers with an expected total peak demand of 100 MW or greater at one or more premises located on one tract or contiguous tracts of land. This tariff cannot be used as a base rate in the Customer Baseline Load (CBL) portion of the Real Time Pricing (RTP) tariffs.

Applicable to all electric service at one standard voltage required on the customer's premises, delivered at one point and metered at or compensated to that voltage.

Customers will be responsible to the Company for any additional cost associated with providing service not recovered through this tariff.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

STANDARD PRICE OPTION

MONTHLY RATE:

Basic Service Charge $172.00

On-Peak Rate.....16.6038¢ per kWh

Off-Peak Rate.....Customer Specific*

*The Off-Peak Rate is customer specific and is computed by the Company based on the cost to serve the customer's load and location and shall meet the Company's financial requirements. The Customer Specific Off-Peak Rate will be subject to review at the end of either three (3) years or the Initial Period as defined below if usage increases or decreases more than fifteen percent (15%) from the initial projections used to calculate the Off-Peak Rate.

Customers with an expected total peak demand of 100 MW or greater at one or more premises located on one tract or contiguous tracts of land may only take service under the Standard Price Option if they contracted for such service prior to February 1, 2025. The terms and conditions of such service may only be extended or modified if expressly agreed to and approved by the Company in its sole discretion.

Minimum Monthly Bill: $172.00 Basic Service Charge plus Environmental Compliance Cost Recovery, plus appropriate Demand Side Management Schedule, plus Municipal Franchise Fee.

DETERMINATION OF REACTIVE DEMAND:

Where there is a power factor of less than Ninety-five percent (95%) lagging, the Company may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR that is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of $0.42 per excess kVAR.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

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DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rates will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedules in the manner ordered by the Georgia Public Service Commission, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

ON-PEAK:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

OFF-PEAK:

The Off-Peak period is defined as all hours not included above in the On-Peak period, including all weekends and the calendar months of October through May (Winter Months).

FLAT PRICE OPTION:

At the Company’s option, a customer may pay a flat energy rate per kWh during an initial period of time as specified in the customer’s Contract for Electric Service, (the “Initial Period”). The flat rate is customer specific and is computed by the Company based on the cost to serve the customer’s load and location and shall meet the Company’s financial requirements. The flat rate is not subject to adjustments during the Initial Period. The flat rate is inclusive of the Basic Service Charge, Environmental Compliance Cost Recovery, appropriate Demand Side Management Schedule, Fuel Cost Recovery, Municipal Franchise Fee, and a risk adder to compensate Georgia Power for the risks associated with a non-adjusting rate. The risk adder will not exceed ten percent (10%) of the flat energy rate.

After the conclusion of the Initial Period, standard TOU-SC rates and adjustments shall apply, including the Customer Specific Off-Peak Rate as specified in the customer’s Contract for Electric Service. Such Off-Peak Rate shall be subject to the terms of this tariff and adjusted to incorporate any action taken by the Georgia Public Service Commission. The Customer may also contract to take service pursuant to any other applicable tariff, provided that service under such tariff satisfies the Company’s original or modified revenue requirements.

The minimum monthly bill during the Initial Period is $**172.00** Basic Service Charge plus Environmental Compliance Cost Recovery, plus appropriate Demand Side Management Schedule, plus Municipal Franchise Fee.

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MONTHLY ACCESS CHARGE OPTION:

This option is only available for new customers who meet the large load exception defined in the Act, or new or existing customers with an expected total peak demand of 100 MW or greater at one or more premises located on one tract or contiguous tracts of land.

At the Company's option, a customer may pay a customer specific Monthly Access Charge ("MAC") in addition to the charges listed below. All energy will be billed at the hourly Real Time Pricing – Day Ahead price effective for that hour. The MAC is computed by the Company based on the cost to serve the customer's load and location and shall meet the Company's financial requirements. The MAC shall be adjusted periodically to incorporate any action taken by the Georgia Public Service Commission. In no case shall this MAC be less than the minimum MAC level established by Georgia Power for that specific location.

The MAC may not be lowered for any reason other than action taken by the Georgia Public Service Commission but may be increased if needed to cover added investment necessary to serve additional load, subject to meeting the Company's financial requirements.

The amount of the MAC will be increased under the provisions of the Environmental Compliance Cost Recovery, appropriate Demand Side Management Schedule, and Municipal Franchise Fee, including any applicable adjustments. Energy charged under this option will be increased under the provisions of the Municipal Franchise Fee including any applicable adjustments.

An Administrative Charge of $155 per month is required to cover billing, administrative, and communication costs. The Company will provide a phone line to the meter in order to ensure the meter is operating properly. The customer will provide access for phone connection.

Customer will be charged for Excess Reactive Demand if appropriate.

If the customer's Contract for Electric Service ("CES") does not contain a specific minimum monthly bill amount, the minimum monthly bill amount under this option is the customer specific Monthly Access Charge, plus Environmental Compliance Cost Recovery, plus appropriate Demand Side Management Schedule, plus Municipal Franchise Fee, plus Administrative Charge.

If the customer's CES contains a specific minimum monthly bill amount, the Company shall also separately charge the customer for Environmental Compliance Cost Recovery, plus appropriate Demand Side Management Schedule, plus Municipal Franchise Fee, plus Administrative Charge. When necessary, the CES will specify the amounts the customer must pay in the event of termination, whether by default or otherwise.

TERM OF CONTRACT:

Three (3) years; or

As specified in the CES.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.